

Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2011
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	21,649	--	--	19,078	-7,680	-952	372	31,722	1	0	16,229
Natural Gas Plant Liquids and Liquefied Refinery Gases	20,763	-20	205	725	-17,843	--	-80	850	82	2,978	1,352
Pentanes Plus	2,666	-20	--	--	-1,960	--	3	248	49	386	167
Liquefied Petroleum Gases	18,097	--	205	725	-15,883	--	-83	602	33	2,592	1,185
Ethane/Ethylene	10,112	--	--	--	-9,817	--	-1	--	--	296	409
Propane/Propylene	5,105	--	580	714	-3,677	--	-19	--	0	2,741	347
Normal Butane/Butylene	2,096	--	-338	4	-1,277	--	-66	320	33	198	274
Isobutane/Isobutylene	784	--	-37	7	-1,112	--	3	282	--	-643	155
Other Liquids	--	833	--	3	880	-206	581	677	--	252	6,058
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	833	--	3	362	293	50	1,441	--	0	242
Hydrogen	--	--	--	--	--	357	--	357	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	--	0	--
Renewable Fuels (including Fuel Ethanol)	--	833	--	3	362	-64	50	1,084	--	0	242
Fuel Ethanol ⁶	--	833	--	3	362	-68	50	1,080	--	0	242
Renewable Fuels Except Fuel Ethanol	--	--	--	--	--	4	--	4	--	0	--
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils	--	--	--	--	--	--	493	-745	--	252	3,488
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	518	-499	38	-19	--	0	2,328
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	518	-500	38	-20	--	0	2,326
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	34,586	430	104	567	194	--	92	35,401	11,437
Finished Motor Gasoline	--	--	17,609	--	-1,304	567	-152	--	--	17,024	4,522
Reformulated	--	--	--	--	--	--	--	--	--	-1	--
Conventional	--	--	17,609	--	-1,304	568	-152	--	--	17,025	4,522
Finished Aviation Gasoline	--	--	13	--	--	--	-4	--	--	17	17
Kerosene-Type Jet Fuel	--	--	1,433	--	1,598	--	-70	--	2	3,099	672
Kerosene	--	--	296	--	-163	--	-12	--	0	145	34
Distillate Fuel Oil	--	--	9,976	211	-26	0	-266	--	0	10,427	3,452
15 ppm sulfur and under ⁷	--	--	9,317	191	-26	0	-299	--	--	9,781	3,058
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	680	20	--	--	45	--	--	655	244
Greater than 500 ppm sulfur	--	--	-21	--	--	--	-12	--	0	-9	150
Residual Fuel Oil ⁸	--	--	572	5	--	--	31	--	15	531	230
Less than 0.31 percent sulfur	--	--	238	--	--	--	5	--	NA	NA	12
0.31 to 1.00 percent sulfur	--	--	96	--	--	--	18	--	NA	NA	38
Greater than 1.00 percent sulfur	--	--	238	5	--	--	8	--	NA	NA	180
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	12	-12	--
Waxes	--	--	--	--	--	--	--	--	0	0	--
Petroleum Coke	--	--	1,385	--	--	--	4	--	1	1,380	415
Marketable	--	--	959	--	--	--	4	--	1	954	415
Catalyst	--	--	426	--	--	--	--	--	--	426	--
Asphalt and Road Oil	--	--	1,706	212	--	--	662	--	62	1,194	2,075
Still Gas	--	--	1,338	--	--	--	--	--	--	1,338	--
Miscellaneous Products	--	--	258	2	-1	--	1	--	--	258	20
Total	42,412	813	34,791	20,236	-24,539	-591	1,067	33,249	175	38,631	35,076

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."